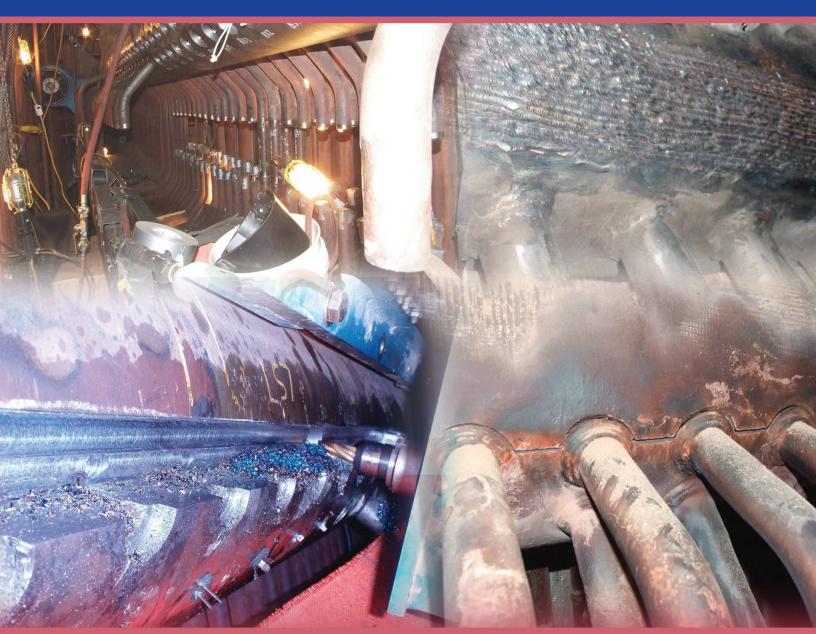


Welding and Repair Technology for Power Plants 11th International EPRI Conference

Announcement



Background

Previous Electric Power Research Institute (EPRI) conferences on welding and repair technology highlighted emerging repair technologies and reviewed many established methodologies for repairing power plant components, including reactor pressure vessels, steam generators, vessel nozzles, piping, headers, valves, and pumps. Favorable response from utility members and vendors prompts the continued offering of this popular event. The 2014 conference will capture emerging and advanced repair technologies for nuclear and fossil pressure retaining components, rotating equipment, and other engineering structures.

Today, emerging issues such as life expectancy of repaired components; avoidance of time-consuming post-weld heat treatments; repair guidelines for aging components; on-line repair options; use and application of advanced alloys; and repair procedures for critical power plant components such as rotors, blades, headers, and piping are increasingly important. EPRI, utilities, original equipment manufacturers, and vendors worldwide have been carrying out related research and application activities. As a result of these issues and efforts, there exists a need to consolidate this experience and identify current limitations and future needs.

Technical Scope

The Welding and Repair Technology for Power Plants Eleventh International EPRI Conference will address the repair of nuclear, fossil, heat recovery steam generator (HRSG), and steam turbine power plant components. Topics for discussion will include repair methods, performance, prior service effects, repair and welding qualifications, materials properties, advanced repair technology, corrosion, and case histories. Although repair and welding technology for the maintenance of existing power plants will be the primary focus of this conference, with the emergence of new nuclear and fossil plant construction, advanced fabrication and welding technologies for new plants will be included. The program—designed for technical exchange among participants—will highlight utility needs and current industry capabilities and experience.

Conference Topics

Nuclear

- Innovative repair methods and case studies
- Stress corrosion cracking (SCC) repair and mitigation in ferritic and austenitic piping
- Repair of dissimilar metal welds (including nozzles and penetrations)
- Alloy 600/690 SCC mitigation and repair techniques
- Weldability of high-chromium nickel base filler metals
- Development of new welding alloys
- Stress improvement technologies and processes
- Temper bead welding of Code components
- Welding of spent fuel casks
- Repair and maintenance of spent fuel and refueling pools
- New manufacturing and fabrication techniques
- Buried piping repair
- Irradiated materials repair

Fossil

- Welding and performance of welds in advanced alloys
- Welding and heat treatment of creep strength enhanced ferritic steels: 23/24/91/92
- New repair techniques
- Performance of overlays for tube corrosion and erosion protection
- Case studies on the repair of boiler, turbine, and HRSG components
- Installation and repair of environmental control equipment
- New welding consumables
- Dissimilar metal welds

Cross-Cutting Topics

- Codes and standards
- Steam turbine rotor and disk repair
- Steam turbine casing repairs
- Training and implementation
- Valve repair and hard-facing applications
- Weld modeling

Contacts

Technical Information

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Repair 1P87

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Repair (P87)

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Jonathan Parker, EPRI Boiler Life and Availability Improvement (P63)

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Logistics

Stacey Wells, EPRI E-mail: swells@epri.com

Accommodations

Waldorf Astoria Naples 475 Seagate Drive Naples, Florida 34103

Reservations: 1.888.722.1270 Meeting rate: \$139/night www.waldorfastorianaples.com

Target Audience

This forum will provide an opportunity for power station managers, engineers, and maintenance personnel to exchange utility experience and lessons learned. Equipment manufacturers, service vendors, consultants, researchers, and university students in the United States and abroad are encouraged to come to the conference and share current and emerging technologies for welding and other repairs of fossil and nuclear plant components. Conference proceedings will be provided post conference to attendees.

Buried Pipe Workshop Friday, June 27, 8:00 a.m. – 12:00 noon

- An overview of the document format and content of *User's Guide* for the Repair of Buried Piping (3002000738)
 - Emergent repairs versus preemptive repairs
 - ASME Section XI, Safety Related Non ASME Section XI and Non-Safety Related
 - Structural repairs verses non-structural repairs
 - Regulatory considerations
 - Operability guidance
- General description of the welded and non-welded repair methods
- Use of the decision trees for selecting appropriate repair methods and configurations

Creep Strength Enhanced Ferritic (CSEF) Interest Group Meeting

Tuesday, June 24, 8:30am-4:30pm (Note separate registration from conference)

Based on the successful and widely industry supported collaborative projects on grade 91 materials, EPRI is pleased to announce a new CSEF Interest Group. The group's objective is to facilitate peer-to-peer exchange on issues of procurement, fabrication, design, field welding and heat treatment, inspection, and damage detection, and repairs of CSEF steels.

Utilities, EPRI members and non-members, OEMs, service providers, and materials manufacturers are all invited to attend.

Key topics to be discussed in an open forum:

- Review of recent issues in
 - Tubing
 - Pipes
 - Fittings
- Procurement challenges with Gr. 91
 - Materials/components
 - Consumables

Contact Jonathan Parker (jparker@epri.com) for more information

Sponsors

EPRI Welding and Repair Technology Center (WRTC)

EPRI Fossil Materials and Repair Program (P87)

EPRI Boiler Life and Availability Improvement Program (P63)

EPRI Heat Recovery Steam Generator (HRSG) Dependability Program (P88)

Vendor Expo

A vendor exhibition will complement the technical presentations. A limited number of 8- \times 10-ft (2.4- \times 3.1-m) exhibit booths are available for \$1200 each (including one pass to the conference). Specialists in the field of welding, fabrication, and forging as well as maintenance engineers, equipment manufacturers, and service vendors are encouraged to display their equipment and/or capabilities.

Following is a list of 2012 exhibitors. Plan today to participate in the Vendor Expo!

2012 Vendor Participants

Altran Solutions

Applied Technical Services, Inc.

Arc Machines, Inc.

AREVA

AREVA NP GmbH (Germany)

Bohler Welding Group USA, Inc.

Bolttech Mannings

Computer Engineering, Inc.

Consolidated Power Supply

CSI Technologies, Inc.

Elite Pipeline Services

ESI North America

Euroweld, Ltd.

Fronius USA, LLC Haynes International, Inc.

Iddeal Concepts, Inc.

IMR Test Labs

Liburdi Dimetrics Corp.

Lincoln Electric Co.

Mantacor

MTI Power Services

Olympus NDT

Plymouth Engineered Shapes

Seamoss, Inc.

Stress Engineering Services, Inc.

Structural Integrity Associates, Inc.

Superheat FGH, Inc.

Thermo Scientific Niton Analyzers

Tioga Pipe Supply Co., Inc.

Titanova, Inc.

TRI Tool, Inc.

True North Consulting, LLC

Weldtech Services Corp.

Westinghouse Electric Company LLC

Welding and Repair Technology for Power Plants 11th International EPRI Conference

June 25-27, 2014

Waldorf Astoria Naples, Naples, Florida

Registration Instructions

For more information and to register for this event, go to www.epri.com, and select Events at the top of the page. Select Main Calendar, and locate this conference by its date. Click on the link, and follow the registration instructions. If you have any questions, please contact Stacey Wells.

Mark Your Calendar

Conference Reservation Deadline May 19, 2014
Hotel Reservation Deadline June 2, 2014

Registration Fees

(Registration fees include all breaks and lunches for attendees as well as evening functions for attendees and guests.

| EPRI funding members | \$450 |
|--|--------|
| Other EPRI-member utilities and U.S. government and university personnel | \$645 |
| Speakers | \$450 |
| Others | \$800 |
| 8- x 10-ft (2.4- x 3.1-m) exhibit space (includes one nontransferable pass to the conference). | ф1000 |
| (includes one nontransterable pass to the conterence) | \$1200 |
| Exhibit booth staff (entrance to exhibit hall only) | \$200 |
| Students | \$50 |

Proceedings

Booklets containing all of the abstracts and author information will be distributed on-site. Conference proceedings will be available post-conference.

Student Poster Session

| F3 | The Cause of Premature Creep Rupture in Fusion Welds of Alloy IN740H | J. N. DuPont and D. H. Bechetti | Lehigh University |
|---------|--|--|-------------------|
| F10 | Corrosion Fatigue Testing of Weld Overlay Waterwall Coatings | A. Stockdale and J. DuPont | Lehigh University |
| N10 | Application of Cold Metal Transfer Process for Dissimilar | Thomas W. Daniels, Nathaniel McVicker, Boian T. | OSU |
| | Structural Weld Overlays for Nuclear Power Repair | Alexandrov, and John C Lippold | |
| N8 | Evaluation of Solidification Cracking Susceptibility in High | B. Alexandrov, T. Luskin, E. Przybylowicz, H. Wang, | OSU and EPRI |
| | Chromium, Ni-base Filler Metals by the Cast Pin Tear Test | J. Lippold and S. McCracken | |
| N14 | Ductility-Dip Cracking Susceptibility of Several Nickel-Base Alloys | V. C. Kreuter and J. C. Lippold | OSU |
| | Utilizing the Strain-to-Fracture Test | | |
| F5 | Testing for Stress Relaxation Cracking in Ausc Alloys | David C. Tung and John C. Lippold | OSU |
| N19 | Quantification of Boundary Tortuosity in High-Cr Nickel Based | A.T. Hope and J.C. Lippold; S. McCracken | OSU and EPRI |
| | Filler Metals Using Fractal Analysis | | |
| N16 | Friction Stir Welding and Processing of Austenitic Materials for | T. Nelson, N. Kumbhar, and D. Gandy | Brigham Young |
| | Repair in Nuclear Applications | | and EPRI |
| N18 | Effects of Dilution on Fusion Boundary Microstructures in | T. Nelson, N. Kumbhar, and S. McCracken | Brigham Young |
| | Dissimilar Metal Welds | | and EPRI |
| F7 | Modelling Chemical and Microstructural Evolution at Dissimilar | J. Clark | University of |
| | Ferritic-Ferritic Interfaces | | Nottingham |
| N/A | Numerical Simulation of the Cast Pin Tear Test in High Chromium Nickel-based Filler Metals | H. Wang and B. I. Alexandrov | OSU |
| N/A | Development of New Generation Cast Pin Tear Test | T. C. Luskin, B. T. Alexandrov, J. C. Lippold, and | OSU and EPRI |
| | ' | S. McCracken | |
| N/A | Development of Continuous Cooling Transformation Diagrams for | Joseph Steiner, Boian T. Alexandrov, and John C. Lippold | OSU |
| | Weld Metal of Creep-Resistant Steels | · | |
| N/A | Susceptibility to Hydrogen Assisted Cracking in Creep-Resistant Steel Welds | Joseph Steiner, Xiuli Feng, Boian T Alexandrov, and John C. Lippold | OSU |
| N/A | Stress-Relief Cracking in Creep-Resistant Steel Welds | Katie Strader, Xiuli Feng, Boian T. Alexandrov, and John C. Lippold | OSU |
| N/A | Development of CCT Diagrams for the CGHAZ of Creep- | Katie C. Strader, Boian T. Alexandrov, and John C. Lippold | OSU |
| N 1 / A | Resistant Steels | VI. D. TAL LIZICO LI LOCA | 0011 |
| | Microstructure Analysis for Creep Strength Steel | Xiuli Feng, Boian T Alexandrov, Katie Strader, Joseph Steiner, and John C. Lippold | OSU |
| N/A | Cold Metal Transfer Weld Overlays on Carbon Steel in Nuclear Power Repair | Nathaniel McVicker, Boian Alexandrov, and John Lippold | OSU |

Agenda

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|-------|-------|---|--|--|-----------|---|--|--|--|---|
| | | | W | ednesday, J | une 2 | 25 <i>,</i> 2014 | | | | |
| Gene | ral S | ession | | | | | | | | |
| 8:30 | | Introduction G. Fredrick | | | | EPRI | | | | |
| 8:45 | | Keynote | | | | | | | | |
| 9:30 | G1 | | | | | | | | Structi | ural Integrity ciates |
| 9:55 | G2 | National Board Inspection | on Code, Part 3: Org | ganization, Repair | Method | dology, and | G. Galane | es s | DTS Ir | nc. |
| 10:20 | Brea | < | | | | | | | ' | |
| 10:45 | G3 | Recent Advancements in Material Quality | Field Heat Treatment | Improving Constr | uctabilit | y and | Gary Lewis | s and John Hainswo | rth Super | heat |
| 11:10 | G4 | Influence of the Welding Unalloyed Steel Using the | | | | | B. Rutzinge | er | Froniu | s International |
| 11:35 | G5 | The Effect of Modern Pov | | | | | William F. | Newell, Jr. | Eurow | veld, Ltd. |
| 12:00 | | | | | | | | | | |
| Nucle | ar Se | ession | | | Fos | sil Sessior | ı - New D | evelopments | | |
| 1:00 | N1 | Effects of Preheat in Weld HAZs of Cast Low Carbon Steel Valve Bodies | D. Smith, A. Cockrum, and Greg Frederick | Structural Integrity Associates, Entergy, and EPRI | Fì | Construction Requirement P15E - Gra Material and Learned | on nts of de P 92 - | N. Schuster, S. Findlan, and B. Toth | Chicago E Inc. | Bridge & Iron, |
| 1:25 | N2 | Palo Verde Unit 3 Bottom Mounted Nozzle Repair | Dave Waskey and R. C. Folley | AREVA NP and Palo Verde | F2 | Influence o Composition and PWH7 Mechanico of P92 Flux Wire Weld | on H. Pahr ¹ , We Ton M. Schuler ² , Gm all Properties R. Schnitzer ¹ , and for the Cored N. Enzinger ² und Univ | | for Materi | Austria id ² Institute als Science Iing, Technical |
| 1:50 | N3 | Alternative Hardness Test Protocol for Temper bead Welding Procedure Qualification | Steve McCracken and Jon Tatman | EPRI | F3 | Dissimilar A Welding o 740H | | John de Barbadillo, Brian Baker, and Ronnie Gollihue | Special N Corporation | |
| 2:15 | N4 | Weld Dilution in Alloy 690TT Tube-to- Tubesheet Welds | Dick Smith, Helen Cothron and Greg Frederick | SIA and EPRI | F4 | The Cause Premature (Rupture in 1 Welds of A IN740H | Creep Fusion Alloy | J.N. DuPont and D. H. Bechetti | Lehigh Uni | ŕ |
| 2:30 | N5 | Development and Characterization of Nickel Alloy Welding Product INCONEL Filler Metal 52MSS | Samuel Kiser, Martin Caruso, Rengang Zhang, and Brian Baker | Special Metals Corporation | F5 | Microstruct Inconel 61, Joint Fabric Using a Hi Fiber Laser | 7 Welding ated by gh Power | Zhuguo Li ¹ , Xia Liu ² , Fenggui Lu ¹ , Peng Wang ² , Yuming Ding ² , Wenjie Ren ¹ , and Yixiong Wu ¹ | Science a Engineerin Jiao Tong ² Shangha | ng, Shanghai University; i Turbine Plant nai Electric eneration |
| 3:00 | Rece | otion/Expo Begins | | | Rece | ption/Expo | Begins | | | |
| | | | | | | | | | | |

Agenda (continued)

| | | | 1 | hursday, Ju | ne 2 6 | , 2014 | | | | | |
|-----------------|-------|--|---|--|---------------|---|---|--|--|--|--|
| Nuclear Session | | | | | | Fossil Session - Damage Mechanisms | | | | | |
| 8:30 | N6 | Narrow Gap Permanent Canal Seal Plate at HB Robinson | Arun Puri | AREVA NP and Duke Energy | F6 | In Situ Full Field Deformation Monitoring of the Weldments of Heat Resistant Materials | Xinghua Yu,* Yukinori Yamamoto, and Zhili Feng | Oak Ridge National Laboratory | | | |
| 8:55 | N7 | Welding Technology for Duplex Stainless Steel Structures in Nuclear Plant Service | S. Findlan, M. Phillips, B. Toth, and J. Wirtz | Chicago Bridge & Iron, Inc. | F <i>7</i> | Modelling Chemical and Microstructural Evolution at Dissimilar Ferritic-Ferritic Interfaces | J. Clark | University of Nottingham | | | |
| 9:20 | | Pin Tear Test | B. Alexandrov, T. Luskin, E. Przybylowicz, H. Wang, J. Lippold and S. McCracken, | OSU and EPRI | F8 | Welding of FB2- CrMoV Dissimilar Turbine Rotor and Evaluation on Welded Joints | Xia Liu ¹ , Fenggui Lu ² , Zhuguo Li ² , Yuming Ding ¹ , Xiaojin Xu ¹ | ¹ Shanghai Turbine Plant of Shanghai Electric Power Generation Equipment; ² School of Materials Science and Engineering | | | |
| 9:45 | Breal | | | | Brea | | | I | | | |
| 10:15 | N9 | by Repairs to Small Diameter Stainless Steel Pipe Welds | T. Hicks, W. Mabe, J. Miller, and J. Mullen | Bechtel Marine Propulsion Corporation | F9 | and Exfoliation | J. Shingledecker ¹ , B. Pint ² , A. Sabau ² , and A. Fry ³ | ¹ EPRI, ² Oak Ridge National Laboratory, and ³ National Physical Laboratory | | | |
| 10:40 | N10 | | Thomas W. Daniels, Nathaniel McVicker, Boian T. Alexandrov, and John C. Lippold | OSU | F10 | Corrosion Fatigue Testing of Weld Overlay Waterwall Coatings | A. Stockdale and J. DuPont | Lehigh University | | | |
| 11:05 | NII | Development of Welding Technology for Dissimilar Thick Wall Pipe Joints Using Alloy 690 | T. Matsuoka, D. Abe, H. Yamaoka, and T. Hirano | IHI Corporation | F11 | Stress Corrosion Cracking of Ferritic Materials for Fossil Power Generation Applications | Steven J. Pawel and John Siefert | Oak Ridge National Laboratory and EPRI | | | |
| 11:30 | N12 | Horizontal Joint Leakage Repair in HP Nuclear Shells | M. Wojciechowski and J. Nolan | GE Company Polska and GE USA | F12 | New Weld Overlay Materials for Fossil and WTE Superheater and Reheater Tubing Offer Strategic Advantages | Samuel D. Kiser and Martin L. Caruso | Special Metals Corporation | | | |
| 11:55 | Lunch | 1 | | | Lunc | | | | | | |
| Nucle | ar Se | ession | | | Foss | sil Session - Repair | | | | | |
| 1:00 | N13 | The Study of Influence of Elastic-Viscoplastic Material Model Application in Welding Numerical Analyses with Regard to Assessment of the Weld Overlay Effectiveness | M. Jary, V. Divis, L. Junek, and L. Jurasek | Institute of Applied Mechanics Brno, Ltd. | | Cold Weld Repair in the UK | S. Brett | University of Nottingham | | | |
| 1:25 | | Nickel-Base Alloys Utilizing the Strain-to- Fracture Test | V. C. Kreuter and J. C. Lippold | OSU | | Residual Stress Accumulation in High Temperature Alloys Used for Energy Applications | J. Galler, J. DuPont, and J. Siefert | Lehigh University and EPRI | | | |
| 1:50 | N15 | The Testing of ERNiCrFe-13 for Use in Structural Weld Overlays | Darren Barborak, Patrick Lester, Matthew Keller, and Stijn Vancluysen | AZZ WSI and Tractebel Engineering | F15 | Grade 23 Field Experience | Eric Thurston | LG&E-KU Energy | | | |

Agenda (continued)

| | Thursday, June 26, 2014 | | | | | | | | | |
|-------|-------------------------|--|---|--|-------------------------|--|--|--|--|--|
| Nucle | ar Se | ession | | | Fossil Session - Repair | | | | | |
| 2:15 | N16 | Friction Stir Welding and Processing of Austenitic Materials for Repair in Nuclear Applications | T. Nelson, N. Kumbhar, and D. Gandy | Brigham Young University and EPRI | F16 | Typical and Not- So-Typical Welded Repairs to FD and ID Fans Manufactured from High Strength Low Alloy, Quenched and Tempered Steels | D. Wisner | Duke | | |
| 2:40 | Break | (| | | Brea | k | | | | |
| 3:15 | N17 | Hot Wire Laser Welding | Bruce Newton | Westinghouse and Lincoln Electric | F17 | Research on Repair Program of T23 Waterwall Weldings with Crack of 1000-MW USC Tower Boiler | Wang Chong Bin | Shanghai Boiler Works, Ltd. | | |
| 3:40 | N18 | Effects of Dilution on Fusion Boundary Microstructures in Dissimilar Metal Welds | T. Nelson, N. Kumbhar, and S. McCracken | Brigham Young University and EPRI | F18 | Thermal Modeling for Robust Post-Weld Heat Treatment of Field Fabricated Pipe Connections | Daniel Purdy and John Shingledecker; Thomas Sambor and lan Perrin | EPRI; Structural Integrity Associates | | |
| 4:05 | N19 | Quantification of Boundary Tortuosity in High-Cr Nickel Based Filler Metals Using Fractal Analysis | A. T. Hope and J. C. Lippold; S. McCracken | OSU and EPRI | F19 | Testing for Stress Relaxation Cracking in AUSC Alloys | David C. Tung and John C. Lippold | OSU | | |
| 4:30 | | Development and Application of an Advanced Co-free Hardfacing Alloy for Nuclear Application | D. Gandy ¹ , J. Siefert ¹ , R. Smith ² , T. Lolla ² , S. Babu ³ , D. Novotnak ⁴ , and L. Lherbier ⁴ | ¹ EPRI, ² Ohio State University, ³ University of Tennessee, and ⁴ Carpenter Powder Products | | Weldability Studies on Grade T23 and T24 Steel Welds for Fossil Power Application | B. Alexandrov, K. Strader, J. Steiner, X. Feng, T. Wyan, E. Suma, and J. Lippold | OSU | | |
| 5:00 | 5:00 Adjourn | | | | | Adjourn | | | | |

| | Friday, June 27, 2014 | | | | | | | | |
|--------|-----------------------|--|--|---|--|--|--|--|--|
| Buried | Pipe Workshop | General Session - Valves and Casings | | | | | | | |
| 8:00 | 8:00-12:00 | G6 | Case Studies on the Repair of HP Shell Cracks | M. Wojciechowski and J. Nolan | GE Company Polska and GE USA | | | | |
| 8:25 | | G7 | New Hardfacing Alloy to Resist Erosion and Wear in Coal-Fired Boiler Applications | Darren Barborak, Bingtao Li, and George Lai | AZZ WSI | | | | |
| 8:50 | | G8 | Experiences in Valve Hardfacing Disbonding | Daniel Purdy, John Shingledecker, and John Siefert | EPRI | | | | |
| 9:15 | | G9 | Understanding Failures in Grade 22 and Grade 91 Steel Hardfacing in Modern Fossil Power Plants | T. Lolla¹, J. Siefert², D. Purdy², S. S. Babu,³ and D. Gandy‡ | ¹ OSU, ² Electric Power Research Institute, ³ The University of Tennessee | | | | |
| 9:40 | | Break - Adjourn for some members | | | | | | | |
| 10:00 | | Track 1 Hardface Crac Disbonding Sup Project - Dan Pro | | Track 2 T23/24 Supplemental Project - John Siefe (Funders Only) | | | | | |
| | Adjourn | | ders Only) | | | | | | |
| 12:30 | | Adj | ourn | | | | | | |

The Electric Power Research Institute, Inc. (EPRI, www.epri.com) conducts research and development relating to the generation, delivery and use of electricity for the benefit of the public. An independent, nonprofit organization, EPRI brings together its scientists and engineers as well as experts from academia and industry to help address challenges in electricity, including reliability, efficiency, affordability, health, safety and the environment. EPRI also provides technology, policy and economic analyses to drive long-range research and development planning, and supports research in emerging technologies. EPRI's members represent approximately 90 percent of the electricity generated and delivered in the United States, and international participation extends to more than 30 countries. EPRI's principal offices and laboratories are located in Palo Alto, Calif.; Charlotte, N.C.; Knoxville, Tenn.; and Lenox, Mass.

Together...Shaping the Future of Electricity

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